



Sustainability, Energy & Carbon Management

# Greenhouse Gas Assessment

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for **Clayton Utz**

Financial Year 2022



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This assessment report has been prepared for Clayton Utz.

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# Executive Summary

Pangolin Associates Pty Ltd (Pangolin Associates) were commissioned to conduct a comprehensive assessment of the greenhouse gas (GHG) emissions accountable to the Australian operations of Clayton Utz for the Financial Year (FY)2022.

Based on best available data, the estimated total carbon emissions for Clayton Utz was 8,467.0 tonnes of carbon dioxide equivalents (tCO<sub>2</sub>-e). This total includes indirect contributions along the supply chain (scope 3 emissions).

A comparison of the individual sector contributions to GHG emissions revealed that Electricity was the largest contributor, at 1,692.8 tCO<sub>2</sub>-e (20.0% of total GHG Protocol emissions). When compared to the previous year, the emissions for Electricity showed the largest change in emissions at -2,897.7 (-63.1% of the total GHG emissions).

Changes to full scope GHG emissions profile for Clayton Utz over time is presented below.

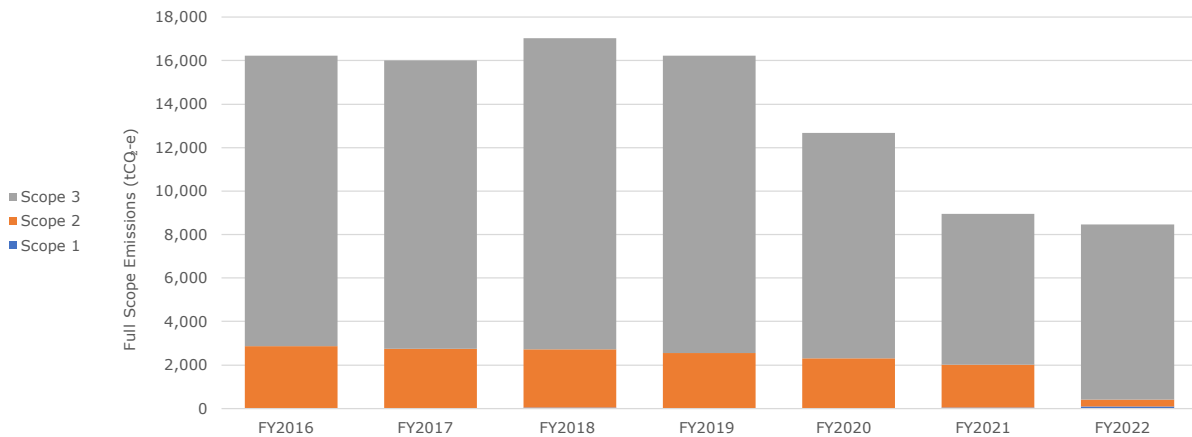


Figure I: A summary of GHG protocol emissions for Clayton Utz over time.

Further comparisons of Clayton Utz's GHG performance to prior assessments are summarised below. Overall year on year (YoY) emissions changed by -476.9 tCO<sub>2</sub>-e, a decrease of -5.3% over the prior year. Note that the emissions for previous years may not be directly comparable due to differences in the operational boundary over successive reporting periods.

Table I: Primary statement of GHG emissions (tCO<sub>2</sub>-e) for Clayton Utz

Scope	Examples of Inclusions	FY2016	FY2017	FY2018	FY2019	FY2020	FY2021	FY2022	Contribution to Total	Change on Previous Year	% Change on Previous Year
Scope 1	Direct emissions such as those resulting from fuel use or refrigerant leakage.	6.8	11.7	32.5	23.1	21.5	34.6	101.4	1.2%	66.8	193.3%
Scope 2	Indirect energy import such as purchased electricity.	2,863.3	2,723.3	2,685.2	2,527.2	2,272.1	1,974.0	301.5	3.6%	-1,672.5	-84.7%
Scope 3	All other indirect upstream and downstream emissions resulting from activities along the value chain.	13,365.8	13,266.7	14,322.4	13,681.9	10,376.2	6,935.4	8,064.2	95.2%	1,128.7	16.3%
<b>Total</b>		<b>16,235.9</b>	<b>16,001.7</b>	<b>17,040.1</b>	<b>16,232.2</b>	<b>12,669.8</b>	<b>8,944.0</b>	<b>8,467.0</b>	<b>100%</b>	<b>-476.9</b>	<b>-5.3%</b>





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